

**2D SEISMIC INTERPRETATION OF CHAKWAL AREA,
ROCK PHYSICAL AND PETROPHYSICAL ANALYSIS OF
CHAK NAURANG-01 WELL, UPPER INDUS BASIN,
PAKISTAN**



A thesis submitted to Bahria University, Islamabad in partial fulfillment of the requirement for the degree of B.S in Geophysics

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ABSTRACT

Migrated seismic lines 782-CW-11,782-CW-24, 782-CW-26, 855-CW-01, 855-CW-03, 881-CW-06 and Well logs of well CHAK NAURANG-01 of CHAKWAL area were obtained from the Land Mark Resources with prior approval from the Directorate General of Petroleum Concession for carrying out this study.

Interpretation of seismic lines shows the presence of a pop up structure in the area. One main fault which is a north dipping south verging fault is followed by small back thrusts caused by the continuing force coming from Indian plate towards the Eurasian plate. On the basis of Rock Physics and several Engineering properties of rocks were calculated to investigate the behaviour of seismic velocities in the sub surface and it confirms the presence of fluid. Finally Petrophysical analysis we concluded that the carbonates of Chorgali and Salt Range formations bear secondary porosity but mostly they are tight, SW and SH indicates that well is 70 to 80% water saturated and very few or un economical saturation of hydrocarbon.

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