

**2D Interpretation of Seismic
Reflection Data, Line DUM-98-A-02
Dumbar Block, Sindh**



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ABSTRACT

A final stacked seismic section line DUM-98-A-02 provided by Oil & Gas Development Company Limited (OCDGL) for the interpretation, based on 60 fold data. Survey was conducted over the Dumbar block, Southern Indus Basin of Sindh Province.

Processed NMO velocity information on different shot points, as a function of time, on the line is available from which average velocity is calculated. The velocities are plotted versus time to obtain the velocity function for the preparation of time section and depth section of the given line.

In the given seismic section line five reflectors are marked.

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