

**2-D INTERPRETATION AND  
PETROPHYSICAL ANALYSIS OF JOYA MAIR AREA,  
UPPER INDUS BASIN, PAKISTAN**



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**2013**

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A thesis submitted to Bahria University, Islamabad in partial fulfillment of the  
requirement for the degree of B.S in Geophysics

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## **Dedication**

Dedicated to our Parents for their everlasting support and fulfilling all our wishes.

## **ACKNOWLEDGMENTS**

We are extremely thankful to our parents and all our family members for their consistent encouragement, belief in our abilities, prayers, and their endless love and affection which kept us motivated.

We would like to express our sincere appreciation to Head of Department Professor Dr. Zafar for his guidance, support and encouragement during our whole education in the university.

It is matter of great pleasure to express our earnest regards to our honourable supervisors Mr. Irfan Muhammad (Assistant Geophysicist Mol Pakistan Oil & Gas Co.) and Mam Urooj Muyassir (Senior Lecturer Bahria University).

We would pay our special thanks to Zunaira Nawaz for always being there for us as a great friend.

## **ABSTRACT**

The purpose of this dissertation is to understand the various steps involved in seismic reflection interpretation. To carry out this exercise, seismic reflection data, which consists of seismic sections, was provided by Directorate General of Petroleum Concessions Government of Pakistan (DGPC) on the request of Head of department of Earth & Environment Sciences Bahria University Islamabad.

The study was carried out to understand the subsurface structural trend and stratigraphy of the area. Seismic interpretation resulted in time and depth contour map, which helps to understand the subsurface structure for further exploration. Fault seal analysis is done by using Allen diagram to determine the capability of the structure to act as a reservoir, and to reveal the juxtaposition of structure providing a clearer image of subsurface. Geoseismic section helped us in correlation of seismic to well data. The research also helped in estimation of petro physical properties to observe hydrocarbon potential of the formation

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