

**PETROPHYSICAL ANALYSIS AND STRATIGRAPHIC  
CORRELATION OF ZAMZAMA 03 AND ZAMZAMA 05  
WELLS, SOUTHERN INDUS BASIN, PAKISTAN**



**By**

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## **ABSTRACT**

The main objective of the study area is to determine the geological setting and perform the petrophysical analysis to evaluate hydrocarbon potential of Zamzama 03 and Zamzama 05. The purpose has been achieved by utilizing the complete suite of wire line logs. The methodology adopted to accomplish the petrophysical interpretation of Zamzama 03 and Zamzama 05 included measurement of shale volume by employing gamma ray log, estimation of porosity using density and neutron log, estimation of effective porosity, calculation of resistivity of water utilizing spontaneous potential log, evaluation of saturation of water and hydrocarbon saturation using Archie equation. The thickness, depth and formation lateral continuity of both the wells is determined by well correlation of lithology between Zamzama 03 and Zamzama 05.

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