

**SEISMIC DATA INTERPRETATION AND PETROPHYSICAL  
ANALYSIS OF DARBULA-01 WELL, CENTRAL INDUS  
BASIN, PAKISTAN**



**By**

**Danial Hussain**

**Hamza Bin Sohail**

**Zain Abbas Jafri**

**Department of Earth & Environmental Sciences**

**Bahria University, Islamabad, Pakistan**

**2022**

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ANALYSIS OF DARBULA-01 WELL, CENTRAL INDUS  
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**A thesis submitted to Bahria University, Islamabad in partial  
fulfillment of the requirement for the degree of B.S in Geophysics**

**Danial Hussain**

**01-161181-034**

**Hamza Bin Sohail**

**01-161171-049**

**Zain Abbas Jafri**

**01-161172-067**

**Department of Earth & Environmental Sciences**

**Bahria University, Islamabad, Pakistan**




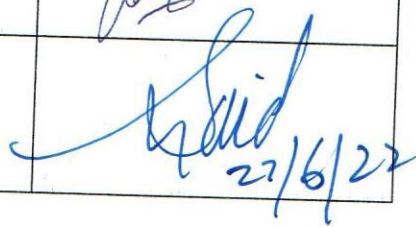
**2022**

**Bahria University**  
**Department of Earth & Environmental Sciences**  
**Islamabad Campus, Islamabad**

Dated: 25/04/2022

**Certificate**

This thesis is submitted by **Danial Hussain, Hamza Bin Sohail and Zain Abbas Jafri** is accepted in the present form by Department of Earth & Environmental Sciences, Bahria University, Islamabad as the partial fulfillment of the requirement for the degree of **Bachelor of Sciences in Geophysics**, 4 years program (Session 2018–2021).

| Committee Members         | Name                | Signature   |
|---------------------------|---------------------|---|
| Supervisor                | Dr. M. Iqbal Hajana |              |
| Internal Examiner         | Dr. Muhsan Ehsan    |             |
| External Examiner         | Dr. Saiq Shakeel    |             |
| Head of Department (E&ES) | Dr. Said Akbar Khan | <br>27/6/22 |

## ABSTRACT

This thesis attempts to use seismic interpretation techniques to analyze the subsurface geology of our research region, as well as petrophysical studies to identify possible hydrocarbon bearing horizons. The LMKR seismic dataset included five migrating 2D seismic lines from the Darya Khan, Punjab Platform. Darbula-01's whole suite of wireline logs was also gathered for petrophysical investigation. We identified four horizons using our time-depth chart: The Salt Range Formation, Khewra Sandstone, Kussak Formation and Jutana Formation. To transform the time sections into depth sections, the required information from the time sections was employed. The strata had a NE-SW dip, which indicated stratal changes. Because the region is tectonically stable with minimal deformation, no faults were indicated on the seismic sections, revealing a monocline structure. The time-depth chart was used to create the time contour maps, which were then translated into depth sections using average velocities. These contour maps aid in understanding the area's geological setting and correlating well tie corresponding parameters. Petrophysical analysis was used to highlight the reservoir region of the Darbula-01 well, which entailed defining the zone of interest and then interpreting the logs. Our zone of interests, the Khewra Sandstone and Jutana Dolomite, have high porosity, which implies the existence of heavy oil, according to the petrophysical investigation. Our results revealed that extracting the current heavy oil was not economically viable, and that a source rock distribution problem had arisen, resulting in the Darbula-01 well being tagged dry and abandoned.

## **ACKNOWLEDGEMENTS**

We are humbly thankful to Allah SWT, who is the most kind and beneficial, deserves all honor. This thesis took shape with the direction of a number of esteemed professors. We are grateful to each and every one of them. We pay honor to the most flawless and elevated among us, Holy Prophet Muhammad (P.B.U.H.), who will always be a source of wisdom and guidance for mankind as a whole.

Sir Dr. Muhammad Iqbal Hajana, Senior Assistant Professor, Department of Earth and Environmental Sciences, Bahria University, who led, supported, and offered us important time to work on this thesis under his supervision, deserves our gratitude and appreciation.

Dr. Fahad Mehmood and Sir Saqib Mehmood were extremely helpful and instructive during the study process.

We are also grateful to Dr. Said Akbar, the department's head, and all of the Earth and Environmental Sciences professors at the Bahria University Islamabad campus. We thank the Director General Petroleum Concession (DGPC) for supplying us with seismic and well log data. Finally, we thank our parents for their prayers and encouragement, which helped us stay motivated and focused.

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