

2D INTERPRETATION OF SAWAN AREA, CENTRAL INDUS BASIN, PAKISATAN



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DEDICATION

I would like to dedicate this project to my parents, especially my beloved father Amjad Masood with his support and love this has become possible.

Also to Mr. Muhammad Ibrahim, (Manager Exploration), and External supervisor, Mr. Rashid Tippu (Chief geophysics), both from OMV (Pakistan) Exploration GmbH, and to Internal Supervisor Mr.saqaib Mehmood with their help guidance and continuous support during the preparation of this dissertation.

ACKNOWLEDGEMENTS

I am thankful to almighty Allah who enabled me to perceive and pursue the ambitions and objectives special praises and Salam to Muhammad SAW... who is bellwether for whole humanity.

I am grateful to the concerned staff of DGPC and LMKR to providing me the required data for my dissertation .I feel honor and expressing void gratification to MR. Muhammad Ibrahim(Manager Exploration) OMV (Pakistan) Exploration GmbH, and External supervisor, Mr. Rashid Tippu (Chief geophysics), OMV (Pakistan) Exploration GmbH. Under whose dynamic, supervision, auspicious, considerate guidance and encouragement, I had able to accomplish the research work present in this dissertation and special thanks to Mr.Jameel Afzal who help me a lot in completing my project.

I would like to express the deepest appreciation to my internal supervisor Mr.Saqib Mehmood, with his help I was able to accomplish the objectives of my degree and made my time memorable and gain professional exposure.

I also extend special thanks to Dr M .Zafar (HOD) and the entire faculty of the earth and environmental science for their extreme guidance, suggestion, academic professional support during the last four years of BS (Geophysics) program.

I also pay my whole hearted and incensemement gratitude to my living parents , specially to my father , who always appreciated, encouraged, and helped me guiding my way ahead in the future.

ABSTRACT

Migrated seismic lines PSM96-114, PSM96-115, PSM98-202 of Sawan area, which lies in the Central Indus basin, Pakistan, lines were obtained from Directorate General of Petroleum Concession (DGPC) for seismic interpretation and well logs of well sawan 01 were also obtained. Main objectives include to delineate the subsurface structure and to locate the prospective zones in the study area. To achieve these objectives, two seismic lines are strike lines and one seismic line is dip line.

Five reflectors were marked with Sui main limestone Eocene and Base Formation is Chiltan of middle Jurassic, in between these Formations three more formations are marked ; Top upper goru ,Top B sand and Top C sand from early cretaceous, faults are also marked .Time contour maps were generated after that some sections were converted into depth section with the help of average velocity and finally depth contour maps were generated ,that helped to know the basic mechanism of the tectonic movement in the area.

The major faults in the area are normal faults because the study area is located in transtensional regime. There may be some reverse faults due to some local activity.

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